

Energy Management 2016/17 - A Year In Review

- Increased District Energy Management Initiatives
 - Energy Cup
 - BC Hydro Team Cleaning article
 - BC Hydro congratulatory letter
 - Carbon Neutral Government recognition
 - Positive stories presented through SD68
 Communications Department



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Reporting to external stakeholders

- 2 Strategic Energy Management Plans
- 4 BC Hydro Quarterly Reports
- 3 Fortis Quarterly Reports
- SMARTTool carbon emissions reporting
- CNAR reporting

Attended

- Energy Manager forum
- Climate Action Symposium
- Over 12 BC Hydro webinars
- Energy Wise Training Summits



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Other activities:

- Completed a boiler plant upgrade Coal Tyee
- Advanced design of Hammond bay CNCP/SEP/AFG
- Advanced design of Cinnabar boiler replacement
- Advanced design of Park Avenue Mechanical System
- Implementing SEMP for 16/17
- ▶ Planning for 17/18 SEMP
- Reviewing closed building heating standards
- Engineering study to identify fragmented heating systems for potential upgrade
- Actively reviewing utility invoices for accuracy & PUMA for performance
 - Example Found and repaired water leak at JBS



Executive Summary:

- Continued planning, funding and implementing SEMP (energy saving) Initiatives
- 2. Continued development and expansion of Behavioral Programs
- 3. Piloting Wireless Thermostats
- 4. Hammond Bay CNCP/SEP/AFG Implementation
- 5. Adjust budget for known rate increases



- 1. Continued planning, funding and implementing SEMP (energy saving) Initiatives
 - Alignment controls utility costs, better quality systems, better operating environment
 - ► Measurement calculated savings
 - ► Timeline ongoing
 - ► Challenges buy-in of change, identifying new initiatives, identification of funding, joint projects
 - Opportunities utility cost avoidance prevents funding required from elsewhere in the District, additional support for capital upgrades

- 2. Continued development and expansion of Behavioral Programs
 - Alignment student & staff engagement, controls utility costs.
 - Measurement positive news stories
 - Timeline ongoing yearly programs
 - ► Challenges buy-in of change. Enrollment increasing beyond those most passionate.
 - Opportunities learning opportunities which could align with new curriculum.



3. Piloting Wireless Thermostats

- ► Alignment Remote ability to control thermostats of sites currently without building automation (ie. portables).
- Measurement Success of piloting
- ► Timeline 1-2 years, if pilot is successful
- Challenges connectivity (ie. internet in portables)
- Opportunities utility savings & efficiency of Maintenance staff (turning back schedules during holidays won't require a site visit).



4. Hammond Bay – CNCP/SEP/AFG Implementation

- Alignment Would reduce Districts Green House Gas emissions. Improve air quality with project HVAC upgrades.
- ► Measurement Completion with minimal disruption to School operation.
- ► Timeline Summer 2017 if approved.
- Challenges Tight summer schedule.
- Opportunities Mechanical system upgrade, unique opportunity in partnership with RDN.

5. Annual Rate Increases

- ▲ Alignment Adjust budget to reflect expected costs
- Measurement Review variance at the end of the year
- ► Timeline 17/18 energy costs
- ► Challenges Departments goal is to reduce costs, focus on behavior programs while continuing with capital improvements
- Opportunities Align behavior programs with education programs to create sustainability, Mechanical/Electrical systems upgrades, review utility bills for anomalies, partnerships, rebates, etc.

2017 2020 - Budget Strategies

Initiative	System Impact	Year 1 Cost	Year 2 Cost	Year 3 Cost
Electricity	Rate Increase	\$34,170	\$34,170+ \$30,314 \$ 64,484	\$34,170+ \$30,314+ \$31,223 \$95,707
Water	Rate Increase	\$21,375	\$21,375+ \$22,978 \$44,353	\$21,375+ \$22,978+ \$24,701 \$69,054
Sewer	Rate Increase	\$4,750	\$4,750+ \$3,990 \$8,740	\$4,750+ \$3,990+ \$4,149 \$12,889
Garbage Disposal	Rate Increase	\$0	\$15,000	\$15,000+ \$16,500 \$31,500
Natural Gas	Market driven. (estimated ,based on U.S. Department of Energy Prediction).	TBD	TBD	N/A

